

Sheringham Shoal and Dudgeon Offshore Wind Farm Extension Projects

The Applicant's Statutory Undertakers Position Statement (Revision C) (Clean)

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1. CURRENT STATUS OF STATUTORY UNDERTAKER NEGOTIATIONS

Table 1 below includes details of each Statutory Undertaker listed within Part 1 of the **Book of Reference** (document reference 4.1), together with the reason why land or rights are being acquired or temporary possession taken. The final column of the table includes the current status of negotiations with each Statutory Undertaker.

The Applicant has included a status key to more accurately reflect the Applicant's position through the different stages of negotiations.

Table 1 Status Key Applicable For One Or More Of The Following Points:

Status Key	
	 No representation made but can rely on standard provisions; Representation made and bespoke Protective Provisions agreed; or Representation made but no Protective Provisions required.
	 Representation made but not including objection¹. Bespoke Protective Provisions and / or other agreements under negotiation; and Agreement likely to be reached during examination.
	 Representation including holding objection. Bespoke Protective Provisions and / or other agreements under negotiation; and Agreement likely to be reached during examination.
	 Representation including holding objection. Bespoke Protective Provisions and / or other agreements under negotiation; and Not likely to reach agreement during Examination.
	Apparatus no longer within the Order Limits.

¹ The Applicant has made a distinction between a relevant representation as an objection or a relevant representation made without an objection



Table 2 Current Status of Statutory Undertaker Negotiations

Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
Water undertakers	and drainage a	uthorities			
Water					
Anglian Water Services Limited (Anglian Water)	Water undertaker within the meaning of the Water Industry Act 1991. Sewerage undertaker within the meaning of Part 1 of the Water Industry Act 1991	$\begin{array}{c} 01-020, 01-023, 01-024,\\ 01-025, 01-026, 01-027,\\ 01-028, 01-033, 01-034,\\ 01-035, 01-036, 01-038,\\ 01-042, 02-012, 02-013,\\ 02-014, 02-015, 03-005,\\ 03-006, 03-007, 04-004,\\ 04-006, 04-007, 04-008,\\ 04-009, 04-017, 05-012,\\ 05-013, 05-014, 05-015,\\ 06-002, 06-004, 06-005,\\ 09-001, 09-002, 09-003,\\ 09-004, 09-005, 10-007,\\ 18-007, 18-008, 18-009,\\ 18-014, 18-015, 19-010,\\ 20-001, 22-003, 22-004,\\ 22-005, 25-003, 25-004,\\ 25-005, 25-006, 25-009,\\ 25-011, 25-012, 25-013,\\ 25-014, 25-015, 25-016,\\ 25-017, 26-003, 26-005,\\ 26-006, 26-007, 28-009,\\ 28-010, 28-011, 29-005,\\ \end{array}$	Anglian Water have apparatus within the Order Land. The Applicant will take new rights in plots in which Anglian Water apparatus is located. The Applicant does not intend to relocate any Anglian Water apparatus.	Anglian Water will have the benefit of the bespoke protective provisions set out in Schedule 14 of the draft DCO (Revision H) [document reference 3.1] which the Applicant believes will provide adequate protection for Anglian Water's apparatus. The Applicant considers that Anglian Water's statutory operations will not be detrimentally impacted by SEP and/or DEP. The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision D) [document reference 4.3].	The Applicant initiated contact with Anglian Water in relation to Protective Provisions in December 2021. The Applicant's solicitors are currently negotiating Protective Provisions with Anglian Water's representatives. An updated set of Protective Provisions for the benefit of Anglian Water have been included in Part 9 of Schedule 14 of the draft DCO (Revision H) [document 3.1] following agreement on the Protective Provisions with Anglian Water.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
		29-006, 29-008, 30-002, 30-003, 30-004, 30-006, 30-010, 30-011, 31-004, 31-006, 32-002, 32-003, 32-004, 32-005, 32-006, 34-002, 34-003, 34-004, 34-006, 35-011, 36-003, 36-004, 36-005, 36-006, 36-007, 36-008, 37-003, 37-004, 37-005, 37-006, 38-002, 38-003, 38-004, 39-003			
Drainage					
Environment Agency (EA)	Flood and drainage authority and statutory undertaker pursuant to section 262 Town and Country	N/A	The EA has responsibility for main rivers and the consent of the EA is required in relation to main river crossings. This consent is	The EA will have the benefit of the bespoke protective provisions set out in Schedule 14 of the draft DCO which the Applicant believes will provide adequate protection for the rivers which the EA are responsible for.	The Applicant initiated contact with the Environment Agency relating to Protective Provisions in March 2022. The Applicant received draft Protective Provisions from the Environment Agency in March 2022 with an updated set provided in May 2023.
	Planning Act 1990		required under the Environmental Permitting (England and Wales) Regulations	The Applicant considers that the Environment Agency statutory operations will not be detrimentally impacted by SEP and/or DEP.	The Applicant's solicitors are currently negotiating the draft Protective Provisions with the Environment Agency. An updated set of Protective Provisions for the benefit of the Environment Agency have been included in Part 4 of Schedule 14 of the draft DCO (Revision H) [document 3.1]. These



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
			2016, which the Applicant is seeking to disapply under Article 6 of the draft DCO. Main river watercourse crossings are identified in Table 18-15 in Chapter 18 of the Environmental Statement [APP- 104].	The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision D) [document reference 4.3].	demonstrate significant progress has been made with the Environment Agency but currently remain subject to ongoing negotiation. The parties are however very close to reaching agreement and hope to be able to confirm agreement to the Examining Authority by Deadline 7.
Norfolk District Internal Drainage Board (the 'Internal Drainage Board')	Drainage authority who are not deemed to be a statutory undertaker but are being treated as one for the purposes of the protective provisions	N/A	The Internal Drainage Board has responsibility for ordinary watercourses within the Norfolk District and the consent of the Internal Drainage Board is required in relation to ordinary watercourse crossings. This consent is	The Internal Drainage Board will have the benefit of the bespoke protective provisions set out in Schedule 14 of the draft DCO which the Applicant believes will provide adequate protection for Internal Drainage Board's apparatus. The Applicant considers that the Internal Drainage Board's statutory operations will not be detrimentally impacted by SEP and/or DEP.	The Applicant initiated contact with the Water Management Alliance (which represents the Internal Drainage Board) relating to Protective Provisions in March 2022 and at this point they received draft Protective Provisions from the Water Management Alliance. Following agreement with the Water Management Alliance and the Lead Local Flood Authority an updated form of Protective Provisions for the benefit of the Internal Drainage Board and the Lead Local Flood Authority (jointly) has been included in Part 5 of Schedule 14 of the draft DCO as per the request from the Examining Authority in



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
			required under section 23 of the Land Drainage Act 1991, which the Applicant is seeking to disapply under Article 6 of the draft DCO. Ordinary watercourse crossings are identified in Table 18-15 in Chapter 18 of the Environmental Statement [APP- 104].	The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision D) [document reference 4.3].	Q2.24.4.2 of the Examining Authority's Second Written Questions (WQ2) [PD-012]. These are subject to ongoing negotiations. The LLFA and IDB have provided joint comments on the proposed joint protective provisions, which were provided shortly before Deadline 5. The Applicant hopes to reach agreement with the Water Management Alliance and the Lead Local Flood Authority before the end of the Examination.
Norfolk County Council in their role as Lead Local Flood Authority (the 'Lead Local Flood Authority')	Flood and drainage authority who are not deemed to be a statutory undertaker but are being treated as one for the purposes of	N/A	The Lead Local Flood Authority has responsibility for ordinary watercourses within its area where those are not within a drainage district and the consent of Norfolk County	The Applicant considers that the Lead Local Flood Authority's statutory operations will not be detrimentally impacted by SEP and/or DEP. The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision D) [document reference 4.3].	The Applicant initiated contact with the Lead Local Flood Authority relating to Protective Provisions in January 2023. Following agreement with the Water Management Alliance and the Lead Local Flood Authority an updated form of Protective Provisions for the benefit of the Internal Drainage Board and the Lead Local Flood Authority (jointly) has been included in Part 5 of Schedule 14 of the draft DCO as per the



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
Gas and Electricity	the protective provisions		Council is required in relation to ordinary watercourse crossings. This consent is required under section 23 of the Land Drainage Act 1991, which the Applicant is seeking to disapply under Article 6 of the draft DCO. Ordinary watercourse crossings are identified in Table 18-15 in Chapter 18 of the Environmental Statement [APP- 104].		request from the Examining Authority in Q2.24.4.2 of the Examining Authority's Second Written Questions (WQ2) [PD-012]. These are subject to ongoing negotiations. The LLFA and IDB have provided joint comments on the proposed joint protective provisions, which were provided shortly before Deadline 5. The Applicant hopes to reach agreement with the Water Management Alliance and the Lead Local Flood Authority before the end of the Examination.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
Centrica PLC (Centrica)	Gas Distributor within the meaning of Part 1 of the Gas Act 1986	10-014, 11-001, 11-002, 13-014, 13-016, 25-005, 25-006, 25-009, 25-016, 25-017, 26-001, 26-006, 26-007, 36-006, 36-007, 36-011, 37-001, 37-003, 37-005, 39-025, 39-028, 39-029, 39-032, 39-033, 39-034, 39-035, 39-036, 39-037, 39-038, 39-039, 39-040, 39-041, 39-042, 39-043, 39-044, 40-001, 40-006, 40-008, 40-009	Centrica have apparatus within the Order Land. The Applicant will take new rights in plots in which Centrica's apparatus is located. The Applicant is not relocated any Centrica apparatus.	Centrica will have the benefit of the standard protective provisions set out in Part 1 of Schedule 14 of the draft DCO which the Applicant believes will provide adequate protection for Centrica's apparatus. The Applicant considers that Centrica's statutory operations will not be detrimentally impacted by SEP and/or DEP. The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision D) [document reference 4.3].	The Applicant initiated contact with Centrica in relation to Protective Provisions in December 2021. Following no response, the Applicant shared the draft standard Protective Provisions for electricity, gas, water and sewerage undertakers with Centrica PLC on 12 th July 2022. Centrica will be able to rely on standard Protective Provisions for electricity, gas, water and sewerage undertakers included within Schedule 14 of the draft DCO.
Cadent Gas Limited (Cadent Gas)	Gas Distribution Owner and Operator within the meaning of Part 1 of the Gas Act 1986	05-001, 05-004, 05-005, 13-010, 13-013, 13-016, 34-004, 34-006, 36-005, 36-006, 36-007, 36-011, 37-002, 37-005, 39-036, 39-040, 39-043, 40-001, 40-002, 40-005	Cadent Gas have apparatus within the Order Land. The Applicant will take new rights in plots in which Cadent Gas apparatus is located.	Cadent Gas will have the benefit of the bespoke protective provisions set out in Schedule 14 of the draft DCO which the Applicant believes will provide adequate protection for Cadent Gas's apparatus.	 The Applicant initiated contact with Cadent Gas regarding Protective Provisions in December 2021. An undertaking for the Cadent Gas's costs in relation to agreeing the Protective Provisions was provided on 24th June 2022. The Applicant's solicitors are currently negotiating Protective Provisions with Cadent



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
			The Applicant does not intend to relocate any Cadent Gas apparatus.	The Applicant considers that Cadent Gas's statutory operations will not be detrimentally impacted by SEP and/or DEP. The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision D) [document reference 4.3].	Gas' solicitors. An updated set of Protective Provisions for the benefit of Cadent Gas have been included in Part 8 of Schedule 14 of the draft DCO (Revision H) [document 3.1] although these are not yet acceptable to Cadent. These are subject to ongoing negotiation but the parties are in an advanced stage of negotiations with only a small number of points still outstanding between the parties. Having discussed with Cadent, both the Applicant and Cadent have agreed they will provide an update at Deadline 7.
					The Applicant is confident that agreement with Cadent Gas will be before the end of the Examination.
National Gas Transmission (formerly National Grid Gas) (National Gas Transmission)	Gas transporter within the meaning of Part 1 of the Gas Act 1986	10-014, 11-001, 11-002, 11-006, 13-009, 13-010, 13-011, 13-013, 13-014, 13-016, 25-005, 25-006, 25-009, 25-016, 25-017, 26-001, 26-006, 26-007, 39-033, 39-034, 39-036, 40-001	National Gas Transmission have apparatus within the Order Land. The Applicant will take new rights in plots in which National Gas Transmission apparatus is located.	National Gas Transmission will have the benefit of the bespoke protective provisions set out in Schedule 14 of the draft DCO which the Applicant believes will provide adequate protection for National Gas Transmission's apparatus. The Applicant considers that National Gas Transmission's statutory operations will not be detrimentally impacted by SEP and/or DEP.	The Applicant initiated contact with National Gas Transmission (formerly National Grid Gas) in relation to Protective Provisions in March 2022. The Applicant received draft Protective Provisions from National Gas Transmission on 22nd June 2022. An undertaking for National Gas Transmission's costs was provided on 25th July 2022.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
			The Applicant does not intend to relocate any National Gas Transmission apparatus.	The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision D) [document reference 4.3].	The Applicant's solicitors are currently negotiating Protective Provisions with National Gas Transmission's solicitors. A form of Protective Provisions for the benefit of National Gas Transmission have been included in Part 6 of Schedule 14 of the draft DCO but these are subject to ongoing negotiation Comments on these Protective Provisions were most recently provided to National Gas Transmission on 31 May 2023 and the Applicant is waiting for National Gas Transmission's response before it can confirm what matters remain outstanding. A further update (including what the parties anticipate will be an agreed set of Protective Provisions to be included in Schedule 14 of the draft DCO) will be provided to the Examining Authority at Deadline 7. The Applicant hopes to reach agreement with National Gas Transmission before the end of the Examination
National Grid Electricity Transmission PLC (National Grid Electricity Transmission)	Electricity Undertaker within the meaning of Part 1 of the Electricity Act 1989	31-012, 39-001, 39-002, 39-005, 39-006, 39-007, 39-008, 39-009, 39-015, 39-019, 39-020, 39-022, 39-025, 39-026, 39-027, 39-028, 39-029, 39-030, 39-031, 39-032, 39-033, 39-034, 39-035, 39-036,	National Grid Electricity Transmission has apparatus within the Order Land.	The Applicant believes the inclusion of Protective Provisions in the draft DCO will ensure suitable protection for National Grid Electricity Transmission's apparatus	The Applicant initiated contact relating to Protective Provisions in March 2022. The Applicant received draft Protective Provisions from National Grid Electricity Transmission on the 22nd of June 2022.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
		39-037, 39-038, 39-039, 39-040, 39-041, 39-042, 39-043, 39-044, 40-001, 40-002, 40-003, 40-004, 40-005, 40-006, 40-007	The Applicant is taking rights in land owned by National Grid Electricity Transmission. The Applicant will take new rights in plots in which National Grid Electricity Transmission apparatus is located. The Applicant is not relocated any National Grid Electricity Transmission apparatus.	The Applicant considers National Grid Electricity Transmission's statutory operations will not be detrimentally impacted by SEP and/or DEP. The compulsory acquisition of rights in land containing Network Rail apparatus is necessary for the development of SEP and DEP and is further justified in the Statement of Reasons (Revision D) [document reference 4.3].	An undertaking for National Grid Electricity Transmission's costs was provided on 25th July 2022. The Applicant's solicitors are currently negotiating Protective Provisions with National Grid Electricity Transmission's solicitors. A form of Protective Provisions for the benefit of National Grid Electricity Transmission have been included in Part 7 of Schedule 14 of the draft DCO but these are subject to ongoing negotiation. Comments on these Protective Provisions were most recently provided to National Grid Electricity Transmission on 31 May 2023 and the Applicant is waiting for National Grid Electricity Transmission's response before it can confirm what matters remain outstanding. A further update (including what the parties anticipate will be an agreed set of Protective Provisions to be included in Schedule 14 of the draft DCO) will be provided to the Examining Authority at Deadline 7. In June 2023 National Grid Electricity Transmission requested that the parties agree commercial terms to regulate the physical and temporal interface between SEP and DEP and proposed development at Norwich Main Substation. This reflects matters raised in



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
					National Grid Electricity Transmission's Written Representation dated 20 February 2023 [REP1-127 to REP1-130]. The terms of the proposed cooperation agreement are commercially sensitive and go beyond the ordinary scope of the protective provisions, albeit they are intended to reflect a complex set of physical and temporal interactions in and around Norwich Main Substation. They are aimed at managing cooperation between the parties with regards to works at the Norwich Main Substation. Given the complexity, the terms will require detailed consideration albeit the Applicant still hopes to reach an agreed position with National Grid Electricity Transmission before the end of the Examination.
Eastern Power Networks / UK Power Networks (Operations) Limited	Electricity distribution owner and operator. Electricity Undertaker within the meaning of Part 1 of the Electricity Act 1989	01-019, 01-020, 01-031, 01-032, 01-033, 01-035, 01-036, 01-037, 01-038, 01-039, 01-040, 01-041, 02-013, 02-014, 02-015, 03-001, 03-002, 03-005, 03-006, 03-007, 05-009, 05-012, 05-013, 05-015, 05-016, 06-001, 06-004, 06-005, 07-006, 07-007, 07-008, 07-010, 07-011, 07-014, 07-020, 07-021, 08-001, 08-002, 09-003, 10-014, 11-002, 11-007,	The Applicant is taking rights in land owned by Eastern Power Networks / UK Power Networks Eastern Power Networks / UK Power Networks has apparatus within the Order Land	The Applicant believes the inclusion of Protective Provisions in the draft DCO will ensure suitable protection for Eastern Power Networks' / UK Power Networks' apparatus will be protected and access retained during construction. The Applicant considers Eastern Power Networks' / UK Power Networks' statutory operations will not be	The Applicant initiated contact with Eastern Power Networks / UK Power Networks regarding Protective Provisions in February 2022. An undertaking for the Eastern Power Networks' / UK Power Networks' costs in relation to agreeing the Protective Provisions was provided on 24 th June 2022. Eastern Power Networks have confirmed they are the entity which require the benefit of protective provisions within the DCO. Following agreement with Eastern Power Networks Part



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
		11-008, 12-001, 12-002, 12-004, 12-005, 12-006, 13-006, 13-010, 14-001, 14-002, 14-004, 14-006, 14-007, 15-004, 16-001, 16-003, 16-007, 16-008, 16-009, 16-010, 16-013, 16-014, 16-015, 16-017, 16-020, 17-001, 17-006, 17-007, 17-009, 18-009, 19-001, 21-006, 21-007, 21-010, 21-013, 22-001, 23-031, 24-007, 25-001, 23-031, 24-007, 25-001, 25-005, 25-012, 25-014, 25-015, 25-016, 25-017, 26-007, 27-004, 28-001, 28-002, 28-003, 28-004, 28-006, 28-007, 28-008, 28-009, 28-017, 29-006, 30-002, 32-001, 33-005, 33-008, 34-004, 34-006, 34-009, 34-010, 35-002, 35-011, 36-005, 36-006, 36-007, 36-009, 37-006, 38-004, 38-006, 38-007, 38-008, 38-009, 38-010, 38-011, 38-012, 38-014, 39-015, 39-016, 39-017, 39-018, 39-019, 39-020, 39-021, 39-022, 39-023,	The Applicant will take new rights in plots where h Eastern Power Networks' / UK Power Networks' apparatus is located. The Applicant does not intend to relocate any Eastern Power Networks / UK Power Networks apparatus.	detrimentally impacted by SEP and/or DEP. The compulsory acquisition of rights in land containing Eastern Power Networks / UK Power Networks apparatus is necessary for the development of SEP and DEP and is further justified in the Statement of Reasons (Revision D) [document reference 4.3].	13 of Schedule 14 of the draft DCO (Revision H) [document 3.1] has been updated to include the agreed set of protective provisions. The Applicant understands Eastern Power Networks will confirm to the Examining Authority by Deadline 7 that they are satisfied with the set of Protective Provisions which are included in the draft DCO.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
Transport Undertal		39-025, 39-027, 39-028, 39-029, 39-032, 39-033, 39-034, 39-035, 39-036, 39-037, 39-038, 39-039, 39-040, 39-041, 39-042, 39-043, 39-044, 40-001, 40-007, 40-008			
Transport Ondertai	kers				
National Highways	Operator and maintainer of the strategic road network pursuant to Section 8(1) Acquisition of Land Act 1981	27-005, 27-006, 28-002, 28-004, 28-005, 28-006, 28-007, 28-008, 28-009, 28-010, 28-012, 35-002	The Applicant is taking new rights in land owned by National Highways. National Highways are responsible for the strategic road network within the Order Land. The Applicant will take new rights in plots where National Highways apparatus is located.	The Applicant is crossing the strategic road network using trenchless crossing. The Applicant considers National Highway's statutory operations will not be detrimentally impacted by SEP and/or DEP. The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision D) [document reference 4.3].	National Highways owns land within the Order Land. The Applicant initiated contact with National Highways in respect of the Protective Provisions in February 2022. As noted in the Written Summary of the Applicant's Oral Submissions at Compulsory Acquisition Hearing 1 [document reference 16.12], when the DCO application was submitted the Applicant had not reached a point where there was clarity on whether protective provisions were required. National Highways did provide confirmation that it expected protective provisions to be included in the draft DCO. However, this was received too late for the Applicant to include in the draft DCO submitted with the application. National Highways submitted a different set of protective provisions in March 2023 at Deadline 3. A further set of protective provisions was then provided to the Applicant in April 2023.

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Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
			The Applicant will be crossing National Highways apparatus using trenchless techniques.		Comments on these have been given to National Highways and the Applicant is waiting for National Highways' response before it can confirm what matters remain outstanding. The Applicant has included a set of Protective Provisions within Part 14 of Schedule 14 of the draft DCO which reflects discussions on the set of draft provisions provided to the Applicant immediately prior to submission of the Application. These remain subject to ongoing negotiations with National Highways. A further update will be provided to the Examining Authority at Deadline 7. The Applicant and National Highways have agreed to enter into a cooperation agreement as per the Draft Statement of Common Ground with National Highways (Revision C) [document reference 12.2]. The terms of the proposed cooperation agreement are commercially sensitive and go beyond the scope of the protective provisions. Theyare
					aimed at managing cooperation between two complex developments. Given the complexity, the terms will require detailed consideration albeit the Applicant still hopes to reach agreement with National Highways before the end of the Examination.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots		Engagement of Section 127 and/or s138	Status of Negotiation
Network Rail Infrastructure Limited (Network Rail)	Maintaining and operating railway infrastructure pursuant to section 8(1) Acquisition of Land Act 1981	03-003, 03-004, 17-001, 23-001, 35-003, 39-026, 39-027, 39-040, 40-002	The Applicant is taking rights in land owned by Network Rail. The Applicant will take new rights in land which may interact with Network Rail rights. Network Rail has apparatus within the Order Land.	The Applicant believes the inclusion of Protective Provisions in the draft DCO will ensure suitable protection for Network Rail's apparatus. The Applicant considers Network Rail's statutory operations will not be detrimentally impacted by SEP and/or DEP. The compulsory acquisition of rights in land containing Network Rail apparatus is necessary for the development of SEP and DEP and is further justified in the Statement of Reasons (Revision D) [document reference 4.3].	The Applicant commenced discussions with Network Rail relating to Protective Provisions in December 2021. An undertaking for Network Rail's costs in relation to agreeing the Protective Provisions was provided on 24 th June 2022. The Applicant's solicitors are currently negotiating Protective Provisions with Network Rail's solicitors. An updated set of Protective Provisions for the benefit of Network Rail have been included in Part 3 of Schedule 14 of the draft DCO. These are subject to ongoing negotiation but demonstrate that good progress is being made with negotiations. A further update will be provided to the Examining Authority at Deadline 7. The Applicant's solicitor is currently reviewing standard documents issued by Network Rail for their internal clearance process. It is hoped clearance will be agreed before the end of examination resulting in agreement for permanent rights.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
Vattenfall Wind Power Limited (Vattenfall Wind Power)	Electricity Undertaker within the meaning of Part 1 of the Electricity Act 1989	N/A	Norfolk Boreas and Norfolk Vanguard are constructing apparatus within the Order Land. The Applicant will take new rights in plots in which Norfolk Boreas and Norfolk Vanguard are constructing apparatus. The Applicant does not intend to relocate any Norfolk Boreas or Norfolk Vanguard apparatus.	Vattenfall Wind Power will have the benefit of the protective provisions set out in Schedule 14 of the draft DCO which the Applicant believes will provide adequate protection for Vattenfall Wind Power's apparatus. The Applicant considers that Vattenfall Wind Power's statutory operations will not be detrimentally impacted by SEP and/or DEP. The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision D) [document reference 4.3].	The Applicant initiated contact with Vattenfall Wind Power in January 2022. Protective Provisions for the benefit of Norfolk Boreas and Norfolk Vanguard have been included in Parts 11 and 12 of Schedule 14 of the draft DCO. These are subject to ongoing negotiation. The Applicant has agreed Protective Provisions with Norfolk Boreas and Norfolk Vanguard and the final version was included in the draft DCO [REP2-008]. Vattenfall Wind Power have, however, since confirmed that they require the Applicant to enter into a cooperation agreement. The proposed cooperation agreement was provided to the Applicant in June 2023. They are aimed at managing the interface between SEP and DEP and Norfolk Boreas and Norfolk Vanguard. The terms are commercially sensitive and go beyond the scope of the protective provisions and as such will require detailed consideration, albeit the Applicant still hopes to reach an agreed position with Vattenfall Wind Power before the end of the Examination.
Orsted Hornsea Project Three (UK)	Electricity Undertaker	01-002, 01-003, 01-005, 01-006, 01-007, 01-008,	Orsted Hornsea Project Three are	Orsted Hornsea Project Three will have the benefit of the bespoke protective provisions	The Applicant initiated contact regarding Protective Provisions in April 2022.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
Limited (Orsted Hornsea Project Three)	within the meaning of Part 1 of the Electricity Act 1989	01-011, 01-012, 01-013, 01-014, 01-015, 01-016, 01-017, 01-018, 01-019, 01-020, 01-021, 01-022, 01-023, 01-024, 01-026, 01-027, 01-028, 01-029, 01-031, 01-032, 01-033, 01-034, 01-035, 22-009, 22-011, 23-002, 23-019, 23-020, 23-021, 23-022, 23-023, 23-028, 23-029, 23-030, 23-031, 24-001, 24-004, 24-006, 24-007, 25-005, 25-006, 25-009, 25-010, 28-011, 28-012, 28-013, 28-017, 28-018, 28-019, 38-007, 38-008, 38-011, 38-012, 38-016, 39-014, 39-015, 39-016, 39-017, 39-018, 39-019, 39-020, 39-021, 39-022, 39-032, 39-033, 39-034, 39-035, 39-036, 39-037, 39-038, 39-039, 39-040, 39-041, 39-042, 39-043, 39-044	constructing apparatus within the Order Land. The Applicant will take new rights in plots in which Orsted Hornsea Project Three are constructing apparatus. The Applicant does not intend to relocate any Orsted Hornsea Project Three apparatus.	set out in Schedule 14 of the draft DCO which the Applicant believes will provide adequate protection for Orsted Hornsea Project Three's apparatus. The Applicant considers that Orsted Hornsea Project Three's statutory operations will not be detrimentally impacted by SEP and/or DEP. The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision D) [document reference 4.3].	The Applicant provided draft Protective Provisions to Orsted Hornsea Project Three in May 2022. The Applicant has included an updated set of Protective Provisions in Part 10 of Schedule 14 of the draft DCO (Revision H) [document 3.1] with the agreement of Orsted Hornsea Project Three. These demonstrate good progress having been made and the parties are in an advanced stage of negotiations. The Protective Provisions currently remain subject to ongoing negotiation and the Applicant and Orsted will provide a further update to the Examining Authority by Deadline 7. The Applicant and Orsted Hornsea Project Three continue to negotiate detailed Heads of Terms for a cooperation agreement. The terms of proposed cooperation agreement go beyond the scope of the protective provisions and are aimed at managing cooperation between the two complex developments. Given the complexity of the developments, the terms will require detailed consideration albeit the Applicant still hopes to reach agreement with Orsted Hornsea Project Three before the end of the Examination.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
TC Dudgeon OFTO PLC (TC Dudgeon OFTO)	Electricity Undertaker within the meaning of Part 1 of the Electricity Act 1989	01-002, 01-003, 01-005, 01-006, 01-007, 01-008, 01-011, 01-012, 01-013, 01-014, 01-015, 01-016, 01-017, 01-018, 01-019, 01-020, 01-021, 01-022, 01-023, 01-024, 01-025, 01-026, 01-027, 01-028, 01-029, 01-031, 01-032, 01-033, 01-034, 01-035, 01-037	TC Dudgeon OFTO has apparatus within the Order Land. The Applicant will take new rights in plots in which TC Dudgeon OFTO apparatus is located.	The Applicant believes the inclusion of Protective Provisions in the draft DCO will ensure suitable protection for TC Dudgeon OFTO's apparatus. The Applicant considers TC Dudgeon OFTO's statutory operations will not be detrimentally impacted by SEP and/or DEP. The compulsory acquisition of rights in land containing TC Dudgeon OFTO apparatus is necessary for the development of SEP and DEP and is further justified in the Statement of Reasons (Revision D) [document reference 4.3].	The Applicant commenced discussions relating to a Crossing Agreement in February 2022. TC Dudgeon OFTO will be able to rely on standard Protective Provisions for electricity, gas, water and sewerage undertakers included within Schedule 14 of the draft DCO.
Blue Transmission Sheringham Shoal Limited	Electricity Undertaker within the meaning of Part 1 of the Electricity Act 1989	01-001, 01-002, 01-003, 01-005, 01-006, 01-007, 01-008, 01-011, 01-012, 01-013, 01-014, 01-015, 01-016, 01-017, 01-018, 01-019, 01-020, 01-021, 01-022, 01-023, 01-024, 01-026, 01-027, 01-028, 01-029, 01-030, 01-031, 01-032, 01-033, 01-034,	Blue Transmission Sheringham Shoal Limited has apparatus within the Order Land The Applicant will take new rights in	The Applicant believes the inclusion of Protective Provisions in the draft DCO will ensure suitable protection for Blue Transmission Sheringham Shoal Limited's apparatus. The Applicant considers Blue Transmission Sheringham	The Applicant initiated contact relating to a Crossing Agreement in February 2022. Blue Transmission Sheringham Shoal Limited will be able to rely on standard Protective Provisions for electricity, gas, water and sewerage undertakers included within Schedule 14 of the draft DCO.

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Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
		01-035, 01-037, 01-040, 01-041, 01-043, 01-044, 02-001, 02-003, 02-004, 02-005, 02-007, 02-008, 02-009, 02-010, 07-006, 07-010, 07-011, 07-013, 07-014, 07-016, 07-017, 07-018, 09-002, 09-003, 09-007, 09-008, 09-009, 10-001, 10-002, 10-003, 10-006, 10-007, 10-008, 10-009, 10-010, 10-013, 11-006, 11-007, 11-008, 12-001, 12-003, 12-004, 12-005, 12-007	plots in which Blue Transmission Sheringham Shoal Limited apparatus is located. The Applicant does not intend to relocate any Blue Transmission Sheringham Shoal Limited apparatus.	Shoal Limited's statutory operations will not be detrimentally impacted by SEP and/or DEP. The compulsory acquisition of rights in land containing Blue Transmission Sheringham Shoal Limited apparatus is necessary for the development of SEP and DEP and is further justified in the Statement of Reasons (Revision D) [document reference 4.3].	The Applicant has made changes in Revision C of this document to clarify that the owner of the transmission assets is Blue Transmission Sheringham Shoal Limited. Frontier Power are the managers of those assets.
Dudgeon Offshore Wind Limited (Dudgeon Offshore Wind)	Electricity Undertaker within the meaning of Part 1 of the Electricity Act 1989	01-002, 01-005, 01-006, 01-007, 01-013, 01-014, 01-015, 01-016, 01-017, 01-018, 01-019, 01-020, 01-021, 01-027, 01-028, 01-029, 01-031, 01-032, 01-033, 01-034, 01-035, 01-037		Dudgeon Offshore Wind do not own any apparatus within the onshore area of the Order Land, but they do own apparatus in the offshore area of the Order Land. As such they will be treated as statutory undertakers for the purposes of the Application.The Applicant considers Dudgeon Offshore Wind's statutory operations will not be	Dudgeon Offshore Wind is a subsidiary of Applicant. Internal discussions regarding a Crossing Agreement commenced in December 2021. Dudgeon Offshore Wind will be able to rely on standard Protective Provisions for electricity, gas, water and sewerage undertakers.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
Scira Offshore Energy Limited (Scira Offshore Energy)	Electricity Undertaker within the meaning of Part 1 of the Electricity Act 1989	01-001, 01-002, 01-003, 01-005, 01-006, 01-007, 01-008, 01-011, 01-012, 01-013, 01-014, 01-015, 01-016, 01-017, 01-018, 01-019, 01-020, 01-021, 01-022, 01-023, 01-024, 01-026, 01-027, 01-028, 01-029, 01-030, 01-031, 01-032, 01-033, 01-034, 01-035, 01-037, 01-040, 01-041, 01-043, 01-044, 02-001, 02-003, 02-005, 02-007, 02-008, 02-009, 02-010, 07-016, 07-010, 07-011, 07-016, 07-017, 07-018, 09-002, 09-003, 09-007, 09-008, 09-009, 10-001, 10-002, 10-003, 10-006, 10-007, 10-008, 10-009, 10-010, 10-013, 11-006, 11-007, 11-008, 12-001, 12-002, 12-003, 12-004, 12-005, 12-007, 02-007, 02-003, 02-007, 02-003, 02-005, 02-007, 02-008, 02-009, 02-010, 07-016, 07-017, 07-018, 09-002, 09-003, 02-007, 09-008, 09-009, 10-001, 10-002, 10-003, 10-006, 10-007, 10-008, 10-009, 10-010, 10-013, 11-006, 11-007, 11-008, 12-001, 12-002, 12-003, 12-004, 12-005, 12-007		detrimentally impacted by SEP and/or DEP. Scira Offshore Energy do not own any apparatus within the onshore area of the Order Land, but they do own apparatus in the offshore area of the Order Land. As such they will be treated as statutory undertakers for the purposes of the Application. The Applicant considers Scira Offshore Energy's statutory operations will not be detrimentally impacted by SEP and/or DEP.	Scira Offshore Energy is a subsidiary of the Applicant. Internal discussions regarding a Crossing Agreement commenced in December 2021. Scira Offshore Energy will be able to rely on standard Protective Provisions for electricity, gas, water and sewerage undertakers included within Schedule 14 of the draft DCO.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
Telecommunicatio	ns				
British Telecommunicatio ns PLC (BT)	Telecommuni cations apparatus pursuant to section 148 Town and Country Planning Act 1990.	N/A	N/A	N/A	BT no longer have apparatus within the Order Land so will no longer be treated as statutory undertakers for this Application.
Virgin Media Limited (Virgin Media)	Telecommuni cations and Media apparatus pursuant to section 148 Town and Country Planning Act 1990.	23-014, 23-015, 23-028, 39-040, 39-042, 40-002, 40-003	Virgin Media have apparatus within the Order Land. The Applicant will take new rights in plots where Virgin Media apparatus is located. The Applicant does not intend to relocate any Virgin Media apparatus,	The Protective Provisions in the draft DCO ensure that Virgin Media's apparatus will be protected, and access retained during construction. The Applicant considers Virgin Media's statutory operations will not be detrimentally impacted by SEP and/or DEP. The compulsory acquisition of rights in land containing Virgin Media's apparatus is necessary for the development of SEP and DEP and is further justified in the Statement of Reasons (Revision D) [document reference 4.3].	Virgin Media has apparatus within the Order Land. The Applicant initiated contact with Virgin Media in December 2021. Following no response, the Applicant shared the draft standard Protective Provisions for electronic communications operators with Virgin Media on the 3 rd February 2022 and has received no response to date. Virgin Media will be able to rely on standard Protective Provisions for electronic communications code operators included within Schedule 14 of the draft DCO.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
Openreach Limited (Openreach)	Telecommuni cations apparatus pursuant to section 148 Town and Country Planning Act 1990.	01-001, 01-004, 01-019, 01-020, 01-031, 01-032, 01-033, 01-034, 01-035, 01-036, 01-037, 01-038, 02-012, 02-013, 03-005, 03-006, 03-007, 04-005, 04-007, 04-008, 04-009, 04-015, 04-017, 05-001, 05-002, 05-004, 05-005, 05-009, 05-010, 05-011, 05-012, 06-002, 06-005, 07-006, 07-009, 07-011, 07-016, 07-017, 07-019, 08-002, 09-001, 09-003, 09-004, 09-005, 09-006, 10-008, 11-002, 11-004, 11-005, 11-006, 12-002, 12-003, 12-004, 13-005, 13-006, 13-007, 13-008, 13-010, 13-012, 13-013, 13-015, 16-001, 16-015, 16-016, 16-017, 18-001, 18-003, 18-007, 18-004, 19-005, 19-006, 19-008, 19-010, 22-009, 22-010, 23-007, 23-008, 23-009, 05-000, 05-0	Openreach have apparatus within the Order Land. The Applicant will take new rights in plots where Openreach apparatus is located. The Applicant does not intend to relocate any Openreach apparatus.	The Protective Provisions in the draft DCO ensure that Openreach's apparatus will be protected, and access retained during construction. The Applicant considers Openreach's statutory operations will not be detrimentally impacted by SEP and/or DEP. The compulsory acquisition of rights in land containing Openreach's apparatus is necessary for the development of SEP and DEP and is further justified in the Statement of Reasons (Revision D) [document reference 4.3].	The Applicant initiated contact with Openreach regarding Protective Provisions in December 2021. Following no response, the Applicant shared the draft standard Protective Provisions for electronic communications operators with Openreach on the 3 rd February 2022 and has received no response to date. Openreach will be able to rely on standard Protective Provisions for electronic communications code operators included within Schedule 14 of the draft DCO.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
		23-012, 23-014, 23-015, 23-016, 23-031, 24-003, 24-005, 24-007, 25-008, 25-011, 25-012, 25-014, 25-017, 26-001, 27-001, 27-003, 27-004, 28-004, 28-006, 28-008, 28-009, 29-002, 29-005, 29-006, 30-010, 30-011, 31-001, 32-002, 32-003, 33-005, 33-010, 34-003, 34-004, 34-005, 34-006, 34-008, 34-009, 35-007, 35-008, 35-010, 35-011, 36-001, 36-002, 36-004, 36-007, 36-011, 37-001, 37-002, 38-002, 38-006, 38-007, 38-009, 38-014, 39-037, 39-038, 39-040, 39-041, 39-042, 39-043, 39-044, 40-002, 40-003, 40-004, 40-005, 40-007, 40-008, 40-010			
Energis Communications Limited (Energis Communications)	Telecommuni cations pursuant to Section 148 Town and Country	31-002, 31-003, 31-004, 31-006, 31-009, 31-011, 31-012, 32-001, 32-002, 33-001, 33-003, 33-014, 33-015, 33-017, 38-005,	Energis Communications have apparatus within the Order Land.	Energis Communications will have the benefit of the standard protective provisions set out in Part 2 of Schedule 14 of the draft DCO which the Applicant believes will provide	The Applicant initiated contact with Energis Communications in relation to Protective Provisions in December 2021. Energis Communications will be able to rely on the standard protective provisions for electronic

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Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
	Planning Act 1990	38-007, 38-008, 38-011, 38-012, 38-013, 38-016, 38-017, 39-015, 39-016, 39-017, 39-018, 39-019, 39-020, 39-021, 39-022, 39-023	The Applicant will take new rights in plots in which Energis Communications' apparatus is located. The Applicant will not relocate any of Energis Communications' apparatus.	adequate protection for Energis Communications' apparatus. The Applicant considers that Energis Communications' statutory operations will not be detrimentally impacted by SEP and/or DEP. The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision D) [document reference 4.3].	communications code operators included within Schedule 14 of the draft DCO.
Vodafone Limited (Vodafone)	Telecommuni cations pursuant to Section 148 Town and Country Planning Act 1990	22-009, 22-011, 39-026, 39-027, 39-028, 39-038, 39-039, 39-040, 39-041, 39-042, 39-043, 39-044, 40-002, 40-003	Vodafone have apparatus within the Order Land. does not intend to relocate The Applicant will take new rights in plots in which Vodafone's apparatus is located. The Applicant does not intend to relocate any	Vodafone will have the benefit of the standard protective provisions set out in Part 2 of Schedule 14 of the draft DCO which the Applicant believes will provide adequate protection for Vodafone's apparatus. The Applicant considers that Vodafone's statutory operations will not be detrimentally impacted by SEP and/or DEP.	The Applicant initiated contact with Vodafone in relation to Protective Provisions in December 2021. Vodafone will be able to rely on the standard protective provisions for electronic communications code operators included within Schedule 14 of the draft DCO.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
			Vodafone apparatus.	The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision D) [document reference 4.3].	
Offshore Other marine users	S				
	-				
Perenco	Gas transporter within the meaning of Part 1 of the Gas Act 1986	N/A		Perenco do not own any apparatus within the onshore area of the Order Land but they do own apparatus in the offshore area of the Order Land. As such they will be treated as statutory undertakers for the purposes of the Application.	The Applicant initiated contact with Perenco on 1st June 2022. The Applicant has provided bespoke protective provisions in respect of Perenco's offshore pipeline for Perenco to review and is in the early stages of taking these discussions forward.
				The Applicant considers Perenco's statutory operations will not be detrimentally impacted by SEP and/or DEP.	
Shell U.K. Limited	Gas	N/A		Shell do not own any	The Applicant initiated contact with Shell on 1st
(Shell)	transporter			apparatus within the onshore area of the Order Land but	June 2022.
	within the			they do own apparatus in the	Shell will be able to rely on standard Protective
	meaning of			offshore area of the Order Land. As such they will be	Provisions for electricity, gas, water and sewerage undertakers included within Schedule 14 of the draft DCO.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
	Part 1 of the			treated as statutory	
	Gas Act 1986			undertakers for the purposes of the Application.	The Applicant understands that Shell is not seeking further protection, but the Applicant is in ongoing discussions with Shell.
				The Applicant considers Shell's statutory operations will not be detrimentally impacted by SEP and/or DEP.	
Harbour Energy	Gas transporter within the	N/An		Harbour Energy do not own any apparatus within the onshore area of the Order	The Applicant initiated contact with Harbour Energy on 10th June 2022
	meaning of Part 1 of the Gas Act 1986			Land, but they do own apparatus in the offshore area of the Order Land. As such	Harbour Energy will be able to rely on standard Protective Provisions for electricity, gas, water and sewerage undertakers.
				they will be treated as statutory undertakers for the purposes of the Application.	The Applicant understands that Harbour Energy are not seeking further protection, but the Applicant is in ongoing discussions with
				The Applicant considers Harbour Energy's statutory operations will not be detrimentally impacted by SEP and/or DEP.	Harbour Energy.
Independent Oil	Gas	N/A		Independent Oil and Gas do	The Applicant initiated contact with
and Gas	transporter within the			not own any apparatus within the onshore area of the Order	Independent Oil and Gas on 10th June 2022.
	meaning of			Land, but they do own	Independent Oil and Gas will be able to rely on
	Part 1 of the			apparatus in the offshore area	standard Protective Provisions for electricity,
	Gas Act 1986			of the Order Land. As such	gas, water and sewerage undertakers.
				they will be treated as statutory	

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Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
				undertakers for the purposes of the Application.	The Applicant understands that Independent Oil and Gas are not seeking further protection, but the Applicant is in ongoing discussions with Independent Oil and Gas.

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